

**Attachment 4 – Thomas P. Morgan 4/5/01 interview (page 12)**

at some point is'

1 corrosion. All of the gas was monitored as far as quality  
2 for water content, H<sub>2</sub>S, CO<sub>2</sub>, you know. <sup>TPM</sup> ~~So it's~~ <sup>This is TPM</sup> similar to  
3 what we were ~~doing everywhere~~ <sup>do elsewhere.</sup> <sup>TPM</sup>

(Witness and counsel confer.)

5 A That's right. Thank you. He reminded me that we  
6 did also run cleaning pigs from time to time. And we did  
7 blow the drip down there in that area.

8 Q Okay. Between Keystone and valve six just --

9 A East.

10 Q -- east of Pecos River, that segment of line, and  
11 again I said east of Pecos River, really the valve number  
12 six, that segment of 1103 and 1110 were those lines piggable  
13 during your tenure?

14 A They were piggable from about 11 miles west of  
15 Keystone to valve six.

16 Q And were they piggable both for cleaning pig and  
17 smart pig or just for cleaning pig?

18 A Just for cleaning pig.

19 Q On various transmission lines under your new  
20 responsibility as the vice president how do you assure the  
21 quality of gas that's going through these various  
22 transmission lines? <sup>TPM</sup>

23 A A We have <sup>Since becoming VP</sup> ~~analyzers~~ <sup>continue to use</sup> <sup>TPM</sup> on the line to monitor H<sub>2</sub>S, <sup>and TPM</sup> ~~we~~  
24 have chromatographs to monitor hydrocarbon and CO<sub>2</sub> <sup>content,</sup> <sup>TPM</sup> ~~and~~  
25 ~~then we have~~ various equipment to monitor the water content.  
We have added additional gas quality monitoring equipment  
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and upgraded existing monitoring equipment. <sup>TPM</sup>