

APPENDIX 6

Coordinator's Logs

EL PASO UNITS
GAS CONTROL

COORDINATOR'S LOG

Friday, August 18, 2000

7 A.M. - 7 P.M. - Gas Control Coordinator

BEGINNING LINEPACK IS 6515.0, A GAIN OF 89.6 MMCF. IS SCHEDULED
1723.8 MMCF, AN INCREASE OF 19.8 MMCF. IS SCHEDULED 467.3 MMCF, A
CUT OF 55.8 MMCF. IS SCHEDULED 242.4 MMCF, A CUT OF 28.2 MMCF.
EOC IS DOWN 87 MMCF FROM THIS TIME YESTERDAY MORNING. WASHINGTON
RANCH IS IN THE INJECTION MODE WITH BOTH UNITS RUNNING AND A 137 MMCF
RATE.

WILL OVER PULL 20-25 MMCF TODAY FOR BALANCING, OR UNTIL THE
PRESSURE AT INTERCONNECT HITS 810#.

THE EL PASO "A" PLANT #11 UNIT TRIPPED AT 5:50 A.M. BECAUSE OF TRABON
PROBLEMS.

THE NAVAJO "D" PLANT # 2 UNIT WAS STOPPED REMOTELY AS SCHEDULED AT
6:57 A.M. FOR A GASKET REPLACEMENT. THE UNIT WILL BE DOWN ABOUT 3
HOURS.

THE AFTON #3 UNIT WAS STOPPED REMOTELY AT 7:30 A.M. SEVERAL DOWN
STREAM LOCATIONS ARE ON IDLE PLUS OVER RIDING SET POINTS.

THE FOLLOWING UNITS WERE STOPPED AT DEMING "A" PLANT AT 8:40 A.M.: #4,
10, 12, AND #14.

THE AFTON #2 UNIT WAS STOPPED REMOTELY AT 9:25 A.M. THIS WILL BACK
INTO THE FRANKLIN TAP SO WESTAR CAN GET THE SCHEDULED VOLUME FOR
TODAY.

THE LORDSBURG "B" UNIT TRIPPED ON TURBINE VIBRATION AT 9:50 A.M.

THE WASHINGTON RANCH #1 UNIT WAS STOPPED AT 9:55 A.M. BECAUSE OF A
BAD JACKET WATER PUMP.

THE LEUPP "A" PLANT #2 UNIT WAS STARTED AT 10:47 A.M.

SWG STARTED THE DAVIS DAM UNIT AT 10:50 P.M.

THE EL PASO "A" PLANT #13 UNIT WAS STOPPED AT 11:13 A.M. WE ARE STACKED
UP DOWN STREAM.

THE CASA GRANDE "A" PLANT #1 UNIT TRIPPED AT 11:22 A.M. THE UNIT TRIPPED
ON VALVES OUT OF SEQUENCE AND TOOK THE #2 UNIT DOWN WITH IT. A
TECHNICIAN IS ON LOCATION AND WE ASKED THAT ONLY ON UNIT BE STARTED
PLUS MAKE THE OTHER UNIT AVAILABLE FOR A REMOTE START.

THE CASA GRANDE #1 UNIT WAS STARTED AT 11:50 A.M.

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THE LORDSBURG "A" PLANT #2 UNIT TRIPPED AT 12:00 P.M. ON A LOW SEAL OIL LEVEL TRIP.

THE DIMMITT #3 UNIT WAS STOPPED AT 12:10 P.M. SO WE CAN BACK OFF OF DUMAS A LITTLE.

THE NAVAJO "D" PLANT #2 UNIT WAS STARTED LOCALLY AT 12:13 P.M.

WARREN-EUNICE SHUT IN SOUR AT 12:28 P.M. A TECHNICIAN WAS NOTIFIED.

THE LORDSBURG "B" PLANT UNIT WAS STARTED LOCALLY AT 12:42 P.M.

THE LORDSBURG "B" PLANT TRIPPED AT 1:15 P.M. BECAUSE A POWER FAILURE.

WARREN-EUNICE STARTED FLOWING AT 2:50 P.M. AFTER AN EPNG TECHNICIAN OPENED THE RUBICON VALVE.

THE EL PASO "B" PLANT #9 UNIT WAS STOPPED 3:30 P.M. BECAUSE THE PLANT IS GETTING CLOSE TO HIGH DISCHARGE.

THE WENDEN 12" BYPASS WAS CLOSED REMOTELY AT 3:50 P.M. THE BIG VALVE WAS OPENED LOCALLY AT THE SAME TIME.

THE WASHINGTON RANCH #1 UNIT WAS STARTED AT 5:55 P.M. THE LOCATION HAS A MAXIMUM INJECTION RATE ORDER.

THE CASA GRANDE #2 UNIT WAS STARTED LOCALLY AT 6:03 P.M.

7:00 PM - 7:00 AM - Gas Control Coordinator

THE VALERO TO WAHA FLOW SHUT IN AT 6:25 PM. REASON UNKNOWN. OPENED BACK UP AT 7:10 PM.

DEMING #8 WAS PUT ON LINE AT 8:55 PM. NEEDED TO SPREAD DIFFERENTIAL ACROSS THE PLANT.

GAVE DUTCH FLATS #2 A REMOTE STOP AT 8:56 PM. NEED THE PRESSURE AT TOPOCK TO HELP PG&E MAKE RATE. HOWEVER, BOTH UNITS WENT DOWN. UNIT #1 WAS PUT BACK ON LINE LOCALLY AT 10:52 PM.

CI 1150, 12x75
Gas Control

COORDINATOR'S LOG

Saturday, August 19, 2000

7 A.M. - 7 P.M. -

BEGINNING LINEPACK IS 6349 I. A LOSS OF 165.9 MMCF. IS SCHEDULED 1692.7 MMCF. A CUT OF 11.3 MMCF. IS SCHEDULED 522.2 MMCF. A CUT OF 60.8 MMCF. IS SCHEDULED 247.5 MMCF. A CUT OF 6.3 MMCF. EOC IS DOWN 133 MMCF AT FROM THIS TIME YESTERDAY MORNING. WASHINGTON RANCH IS IN THE INJECTION MODE WITH A 115 MMCF RATE AND BOTH UNITS RUNNING.

AGREED TO UNDER PULL 100 MMCF TODAY BECAUSE OF THE PROBLEMS AT PECOS RIVER.

THE EUNICE "A" PLANT DROPPED 3 UNITS AT 5:52 A.M.

AN ORDER WAS ISSUED TO PLAINS TO CUT 50 MMCF TO EUNICE AT 5:55 A.M.

AN ORDER WAS ISSUED TO KEYSTONE TO MAXIMIZE THE FLOW TO WAHA AT 6:05 A.M.

AND ORDER WAS ISSUED TO PLAINS AT 6:05 A.M. SO THE LOCATION COULD RAISE THE FLOW TO DUMAS TO 180 MMCF AND CUT THE GAS FROM EUNICE.

AND ORDER WAS ISSUED TO WASHINGTON RANCH AT 6:10 A.M. SO THE LOCATION COULD STOP INJECTION AND GO TO MAXIMUM WITHDRAWAL ASAP.
Lead Operations Specialist (Pipeline) SHUT IN V-6 1/2 ON LINES 1101, 1103, AND 1110 AT 6:11 A.M. ON THE DISCHARGE OF PECOS RIVER STATION. *Lead Operations Specialist (Pipeline)* SHUT IN V-6 ON LINES 1101, 1103, AND 1110 AT 6:21 A.M. ON THE UPSTREAM SIDE, JUST ACROSS THE RIVER FROM THE STATION. L-1100 WAS SHUT IN AT 6:21 A.M. AND L-3191 WAS SHUT IN AT THE SAME TIME BECAUSE THERE IS A RUPTURE AND FIRE AT THE RIVER CROSSING. A FAILURE REPORT IS ON FILE IN PIPELINE CONTROL.

AN ORDER WAS TO KEYSTONE "B" PLANT AT 6:15 A.M. SO THE LOCATION CAN GO TO THE 2 STAGE OPERATION. THE #3 UNIT WAS STARTED, BUT DUE TO HIGH DISCHARGE PRESSURE, THE LOCATION STAYED IN THE SINGLE STAGE OPERATION.

AN ORDER WAS ISSUED TO KEYSTONE "A" PLANT AT 6:25 A.M. SO THE "A" PLANT SHUT DOWN.

NGPL-LEA COUNTY SHUT IN AT OUR REQUEST AT 6:28 A.M. AND A LIST OF ADDITIONAL INTERCONNECTS WHO WERE NOTIFIED AND ASKED TO CUT BACK OR SHUT IN IS ATTACHED TO THIS LOG.

GALLUP "B" PLANT WAS STARTED AT 6:32 A.M.

D-0003-0787

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THE KEYSTONE "B" PLANT #3 WAS STOPPED AT 7:15 A.M. BECAUSE OF HIGH DISCHARGE PRESSURE.

WE STARTED GETTING GAS FROM WASHINGTON RANCH AT 7:19 A.M.

AN ORDER WAS ISSUED TO THE EPNG-MONUMENT LOCATION AT 7:23 A.M. SO THE LOCATION CAN SHUT DOWN.

THE CAPROCK #2 UNIT WAS STOPPED REMOTELY AT 7:31 A.M. SO WE CAN BACK UP THE X-OVER.

GUADALUPE TRIPPED AT 7:48 A.M. BECAUSE OF THE LOW FLOW CONDITION. THE UNIT WILL STAY DOWN.

THE ROSWELL #1 UNIT WAS STOPPED REMOTELY AT 7:52 A.M.

THE CORNUDAS "A" PLANT #3 UNIT WAS STOPPED REMOTELY AT 7:58 A.M. BECAUSE OF THE LOW FLOW CONDITIONS.

THE CORNUDAS HIGH TO LOW TRANSFER WAS OPENED AT 8:05 A.M. AND THE TECHNICIAN REPORTED WE ARE PROTECTED.

AN ORDER WAS ISSUED TO EUNICE STATION AT 8:12 A.M. SO THE LOCATION CAN SHUT DOWN.

WASHINGTON RANCH WAS ON MAXIMUM WITHDRAWAL AT 8:16 A.M.

THREE EL PASO "B" PLANT UNITS WERE STOPPED AND ONE "A" PLANT UNIT WAS STARTED AT 8:30 A.M. SO WE CAN RUN THE "A" PLANT ONLY.

ALL OF THE WAHA DELIVERIES STARTED GOING TO A 0 FLOW AT 8:31 A.M. BECAUSE OF THE PROBLEMS AT PECOS RIVER. (AT OUR REQUEST.)

THE WENDEN G.E. TURBINE UNIT TRIPPED WHILE THE TECHNICIAN WAS STARTING THE SOLAR UNIT.

THE WENDEN "B" PLANT UNIT WAS STARTED AT 9:26 A.M.

THE CASA GRANDE "A" PLANT #1 UNIT WAS STOPPED REMOTELY AT 9:48 A.M. BECAUSE . HAS AGREED TO BACK OF 250 MMCF AT EHRENBURG.

THE LORDSBURG "B" PLANT UNIT WAS STARTED LOCALLY AT 9:54 A.M.

THE CASA GRANDE "A" PLANT #2 UNIT TRIPPED BECAUSE OF LOW NOZZLE WATER PRESSURE. THE UNIT WAS STARTED LOCALLY AT 10:30 A.M.

D-0003-0788

COORDINATOR'S LOG - PAGE 3
SATURDAY, AUGUST 19, 2000

WITH EPFS PIPELINE CONTROL REPORTED THAT THE TRUNK "C" WAS CLOSED AT 10:20 A.M.

DIMMITT STATION SHUT DOWN AT 10:23 A.M. BECAUSE THE LOCATION IS ONLY RUNNING ONE UNIT AND HAS LOW DIFFERENTIAL.

THE DUTCH FLAT #2 UNIT WAS STARTED REMOTELY AT 10:24 A.M. SO WE CAN MAXIMIZE THE HAVASU. THE OTHER ALAMO LAKE UNIT WILL BE STARTED IN A WHILE.

THE AFTON #1 UNIT WAS STOPPED REMOTELY AT 10:44 A.M.

THE CORNUDAS 24" EAST HEADER WAS OPEN AT 11:00 A.M. SO WE CAN MOVE GAS FROM HIGH TO LOW. THE PROTECTION EQUIPMENT IS SERVICE AND WORKING.

THE CORNUDAS "A" PLANT #1 UNIT TRIPPED ON OVER SPEED AT 11:15 A.M. TAKING #2 WITH IT.

LINCOLN WAS STOPPED REMOTELY AT 11:33 A.M. BECAUSE ROSWELL IS GETTING ON HIGH DISCHARGE.

THE ROSWELL #2 AND #3 UNITS WERE STOPPED LOCALLY BECAUSE OF HIGH DISCHARGE PRESSURE.

THE CORNUDAS "A" PLANT #1 UNIT WAS STARTED LOCALLY AT 11:37 A.M. AND THE #2 UNIT WAS STARTED AT 11:57 A.M.

AN ORDER WAS ISSUED TO BLUEWATER STATION AT 12:05 P.M. SO THE LOCATION CAN GO TO MINIMUM DIFFERENTIAL. THE #8 UNIT WAS STOPPED.

THE LEUPP "C" PLANT #1 ELECTRIC UNIT WAS STARTED, AFTER NOTIFYING APS. AT 12:05 P.M. THE #2 UNIT WAS STARTED AT 1:06 P.M.

THE CORNUDAS TRANSFER WAS CLOSED REMOTELY AT 12:05 P.M.

THE LORDSBURG "A" PLANT #1 UNIT WAS STOPPED REMOTELY AT 12:12 P.M.

AN ORDER WAS ISSUED TO BLUEWATER STATION AT 12:30 P.M.

THE KEYSTONE "B" PLANT #3 UNIT WAS STARTED AT 12:30 P.M.

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SATURDAY, AUGUST 19, 2000

THE DUMAS #2 UNIT WAS STARTED REMOTELY AT 12:45 P.M. SO WE CAN PACK THE EAST END OF THE SYSTEM. SEVERAL INTERCONNECTS IN THE AREA HAVE AGREED TO TAKE EXTRA GAS TO HELP US OUT. THE 18" LINE REGULATOR WAS RAISED TO 840#.

THE ALAMO LAKE #2 UNIT WAS STARTED LOCALLY AT 1:11 P.M. THE CASE ON THE SOLAR WILL BE SWITCH AND THE UNIT WILL BE RESTARTED.

AN ORDER WAS ISSUED TO DIMMITT AT 2:45 P.M. SO THE LOCATION CAN GO ON LINE WITH MINIMUM DIFFERENTIAL. THE #1 AND #3 UNITS WERE STARTED.

THE SAN JUAN MAINLINE UNITS WERE STOPPED LOCALLY AT 2:55 P.M. THE UNITS WOULD NOT TAKE A REMOTE STOP COMMAND.

THE CASA GRANDE "B" PLANT UNIT WAS STOPPED REMOTELY AT 3:00 P.M.

THE DIMMITT #5 UNIT WAS STARTED AT 3:35 P.M.

THE FLORIDA "B" PLANT UNIT WAS STOPPED REMOTELY AT 4:00 P.M.

THE SAN SIMON #1 UNIT WAS STOPPED REMOTELY AT 4:01 P.M.

THE ALAMO LAKE #1 AND #2 UNITS TRIPPED AT 4:40 P.M. ON A LOW DRY LONOX SYSTEM TROUBLE TRIP.

AN ORDER WAS ISSUED TO DIMMITT AT 4:50 P.M. SO THE LOCATION CAN RAISE THE DISCHARGE PRESSURE TO 750#. THE #4 UNIT WAS STARTED.

THE ORACLE UNIT WAS STOPPED REMOTELY AT 4:55 P.M.

7:00 PM - 7:00 AM - Gas Control Coordinator

BLUEWATER STATION ON LINE WITH FIVE UNITS AT 5:18 PM. BLOCK VALVE CLOSED AT 5:24 AM.

BOWIE TURBINE WAS TAKEN OFF LINE AT 6:08 PM. NOT NEEDED.

ALAMO LAKE #1 WAS BACK ON LINE AT 6:10 PM.

CORNUDAS #1A AND #2A WENT DOWN AT 7:23 PM DUE TO AN "EMERGENCY SHUTDOWN" TRIP.

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LEUPP #2B WAS TAKEN OFF LINE AT 8:41 PM DUE TO HIGH DISCHARGE PRESSURE.

BLUEWATER #2 WAS TAKEN OFF LINE AT 8:56 PM DUE TO HIGH DISCHARGE PRESSURE.

KEYSTONE M/L STATION WAS PUT INTO THE TWO-STAGE MODE TO WAHA AT 8:59 PM. UNITS #1, #2, #3, AND #7 IN 'A' PLANT WERE PUT ON LINE AT 9:15 PM TO HELP THIS.

LEUPP 'A' UNITS #1 AND #2 WERE TAKEN OFF LINE AT 10:00 PM DUE TO HIGH DISCHARGE PRESSURE.

WILLIAMS #1B WAS TAKEN OFF LINE AT 10:26 PM DUE TO HIGH DISCHARGE PRESSURE.

HAD US CUT 20.0 MMCF TO THEM AT DUMAS AT 10:30 PM. THEY HAVE BEEN HELPING US OUT, BUT CAN'T TAKE 60.0 MMCF ANY LONGER.

THE FOUR UNITS AT KEYSTONE 'A' PLANT WERE TAKEN BACK OFF AT 11:30 PM. THE STATION HAD TO GO BACK TO SINGLE STAGE OPERATION AT 11:50 PM.

BLUEWATER #1 WAS PUT ON LINE AT 11:54 PM.

Load Operations Specialist (Plant) REPORTED THAT #2A AT CORNUDAS WOULD BE UNAVAILABLE UNTIL A CREW COULD GO OUT AND LOCATE THE OIL LEAK ON THE UNIT. APPARENTLY, SOME OIL DRIPPED ONTO THE EXHAUST AND CAUSED A FLASH FIRE WHICH CAUSED THE STATION TO GO DOWN.

LEUPP #3A WAS TAKEN OFF LINE AT 11:48 PM AND UNIT #4A WAS TAKEN OFF LINE AT 1:25 AM. BOTH DUE TO HIGH DISCHARGE PRESSURE.

ROSWELL #3 WAS PUT ON LINE AT 12:09 AM AND UNIT #2 WAS PUT ON LINE AT 1:16 AM. STATION BLOCK VALVE CLOSED AT 1:17 AM. NEEDED TO HELP PULL AWAY FROM THE NORTH MAINLINE, WHICH IS BEGINNING TO STACK.

WINDOW ROCK #2A WAS TAKEN OFF LINE AT 1:30 AM TO HELP RELIEVE PRESSURES DOWNSTREAM.

TOOK CASA GRANDE #2A OFF LINE AT 1:44 AM. NOT NEEDED.

CORNUDAS #1A WAS BACK ON LINE AT 1:58 AM. UNIT #3A WAS PUT ON LINE AT 2:20 AM.

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CAPROCK #2 WAS ON LINE BY REMOTE AT 2:58 AM. NEEDED TO GET MORE GAS TO PLAINS.

ALAMO LAKE #2 WAS PUT ON LINE AT 3:31 AM. UNIT #1 WENT DOWN AT 3:32 AM DUE TO A "REDUNDANT TRIP CKT" TRIP. BACK ON LINE AT 4:30 AM.

HAD AT BIG BLUE OPEN BACK UP 30.0 MMCF AT 5:10 AM. THE PRESSURE TO AGRUM BORGER IS GETTING LOW.

BLUEWATER #1 WAS PUT ON LINE AT 5:15 AM TO HELP PULL OFF NORTH MAINLINE.